

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2023
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,911	--	--	15,758	1,509	121	453	18,846	--	0	7,617
Hydrocarbon Gas Liquids	19,476	-8	207	1,687	2,072	--	-494	1,508	5,463	16,957	9,025
Natural Gas Liquids	19,476	-8	171	1,422	1,825	--	-402	1,508	5,463	16,317	8,825
Ethane	8,881	--	--	--	-4,926	--	244	--	1,775	1,936	1,235
Propane	6,223	--	341	1,420	5,936	--	-706	--	3,004	11,622	5,648
Normal Butane	1,868	--	-152	2	1,338	--	13	1,112	641	1,290	1,583
Isobutane	848	--	-18	--	-313	--	5	120	1	391	115
Natural Gasoline	1,656	-8	--	--	-210	--	42	276	43	1,077	244
Refinery Olefins	--	--	36	265	247	--	-92	--	--	640	200
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	37	265	247	--	-59	--	--	608	76
Normal Butylene	--	--	-1	--	--	--	-20	--	--	19	124
Isobutylene	--	--	--	--	--	--	-13	--	--	13	0
Other Liquids	--	452	--	14,143	61,348	7,267	4,242	78,417	214	337	75,536
Hydrogen/Biofuels/Other Hydrocarbons	--	452	--	510	8,931	620	729	9,451	184	149	9,643
Hydrogen	--	--	--	--	--	50	--	50	--	0	--
Biofuels (including Fuel Ethanol)	--	452	--	510	8,931	570	729	9,401	184	149	9,643
Fuel Ethanol ⁶	--	303	--	--	8,707	570	462	8,937	182	0	8,230
Biofuels (excluding Fuel Ethanol) ⁷	--	149	--	510	224	--	267	464	3	149	1,414
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,190	-6	--	533	436	27	188	4,244
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12,443	52,423	6,647	2,980	68,530	3	0	61,649
Reformulated	--	--	--	4,185	6,520	4,191	444	14,452	0	0	20,969
Conventional	--	--	--	8,258	45,903	2,456	2,536	54,078	3	0	40,680
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	99,047	14,377	43,938	-7,217	4,317	--	1,582	144,246	63,869
Finished Motor Gasoline	--	--	87,225	1,790	1,940	-7,217	-780	--	42	84,476	2,534
Reformulated	--	--	32,070	--	--	-4,262	0	--	--	27,808	5
Conventional	--	--	55,155	1,790	1,940	-2,955	-780	--	42	56,668	2,529
Finished Aviation Gasoline	--	--	--	18	122	--	61	--	--	79	255
Kerosene-Type Jet Fuel	--	--	2,503	2,314	13,967	--	2,372	--	318	16,094	9,879
Kerosene	--	--	132	--	298	--	-217	--	2	645	744
Distillate Fuel Oil ⁶	--	1	5,986	7,438	25,888	--	2,675	--	452	36,185	35,917
15 ppm sulfur and under	--	1	5,999	7,438	25,580	--	2,946	--	430	35,641	34,126
Greater than 15 ppm to 500 ppm sulfur	--	--	-16	--	--	--	-18	--	21	-19	580
Greater than 500 ppm sulfur	--	--	3	--	308	--	-253	--	1	563	1,211
Residual Fuel Oil	--	--	747	2,037	--	--	-670	--	212	3,242	5,467
Less than 0.31 percent sulfur	--	--	-9	473	--	--	-2	--	NA	NA	290
0.31 to 1.00 percent sulfur	--	--	556	895	--	--	251	--	NA	NA	1,060
Greater than 1.00 percent sulfur	--	--	200	669	--	--	-919	--	NA	NA	4,117
Petrochemical Feedstocks	--	--	--	34	--	--	--	--	2	32	--
Naphtha for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Other Oils for Petro. Feed. Use	--	--	--	32	--	--	--	--	2	30	--
Special Naphthas	--	--	-3	1	--	--	-3	--	--	1	43
Lubricants	--	--	387	124	483	--	-65	--	189	870	1,450
Waxes	--	--	-14	75	--	--	31	--	61	-31	263
Petroleum Coke	--	--	437	--	283	--	--	--	226	494	--
Marketable	--	--	212	--	283	--	--	--	226	269	--
Catalyst	--	--	225	--	--	--	--	--	--	225	--
Asphalt and Road Oil	--	--	955	546	957	--	915	--	64	1,479	7,247
Still Gas	--	--	622	--	--	--	--	--	--	622	--
Miscellaneous Products	--	--	70	--	--	--	-2	--	14	58	70
Total	21,387	445	99,254	45,965	108,867	171	8,519	98,771	7,260	161,539	156,047

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report,"

EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic

Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data

from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA

analysis of data from the Surface Transportation Board and other information.